

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 2444' from the north line  
711' ft from the west line  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3/4 mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

200'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

200'

## 16. NO. OF ACRES IN LEASE

20'

## 19. PROPOSED DEPTH

200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

2 1/2

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4077' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9"           | 7 5/8"         | 20 pd           | 30'           | 7 sacks            |
| 6 3/4"       | 5 1/2"         | 17 pd           | 171'          | 15 sacks           |

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of the geological marker Goodridge 200' plus

7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only

10. pressure equipment, none, Goodridge zone is shallow and carries very little  
or no gas

11. Circulating medium, air and foam

12. testing, logging, samples only by geologist

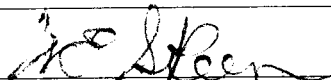
13. abnormal pressures or temperatures, ~~none~~ none, no hydrogen ~~gas~~ sulfite14. anticipated starting date, when approved or within a reasonable time there  
after.

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

President

DATE

10-5-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-21-82

BY: 

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
MINERALS SERVICE  
OIL & GAS OPERATIONS  
RECEIVED

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐SALT LANE CITY PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2444' from the north line

711' ft from the west line

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3/4 mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

200'

## 16. NO. OF ACRES IN LEASE

20 25.91

## 17. NO. OF ACRES ASSIGNED

25

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

200'

## 19. PROPOSED DEPTH

200'

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4077' ungraded ground

## 23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9"           | 7 5/8"         | 20 pd           | 30'           | 7 sacks            |
| 6 3/4"       | 5 1/2"         | 17 pd           | 171'          | 15 sacks           |

1, 2, 4, 5, 8, 9

3. surface formation *Shale alluvion*

6. estimated top of the geological marker Goodridge 200' plus

7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only

10. pressure equipment, none, Goodridge none is shallow and carries very little or no gas

11. Circulating medium, air and foam

12. testing, logging, samples only by geologist

13. abnormal pressures or temperatures, ~~none~~ none, no hydrogen gas sulfite

14. anticipated starting date, when approved or within a reasonable time there after.

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*W. E. Steen*

TITLE

President

DATE

10-5-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*David* *Appel*

FOR

E. W. GUYNN

TITLE

DISTRICT OIL &amp; GAS SUPERVISOR

DATE

NOV 5 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL  
DATED 1/1/80

State Oil &amp; Gas

COMPANY THE WESTGRA CORPORATION

LEASE SAN JUAN FEDERAL WELL NO. 11

SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

2444 FEET FROM THE NORTH LINE AND  
LOCATION 711 FEET FROM THE WEST LINE

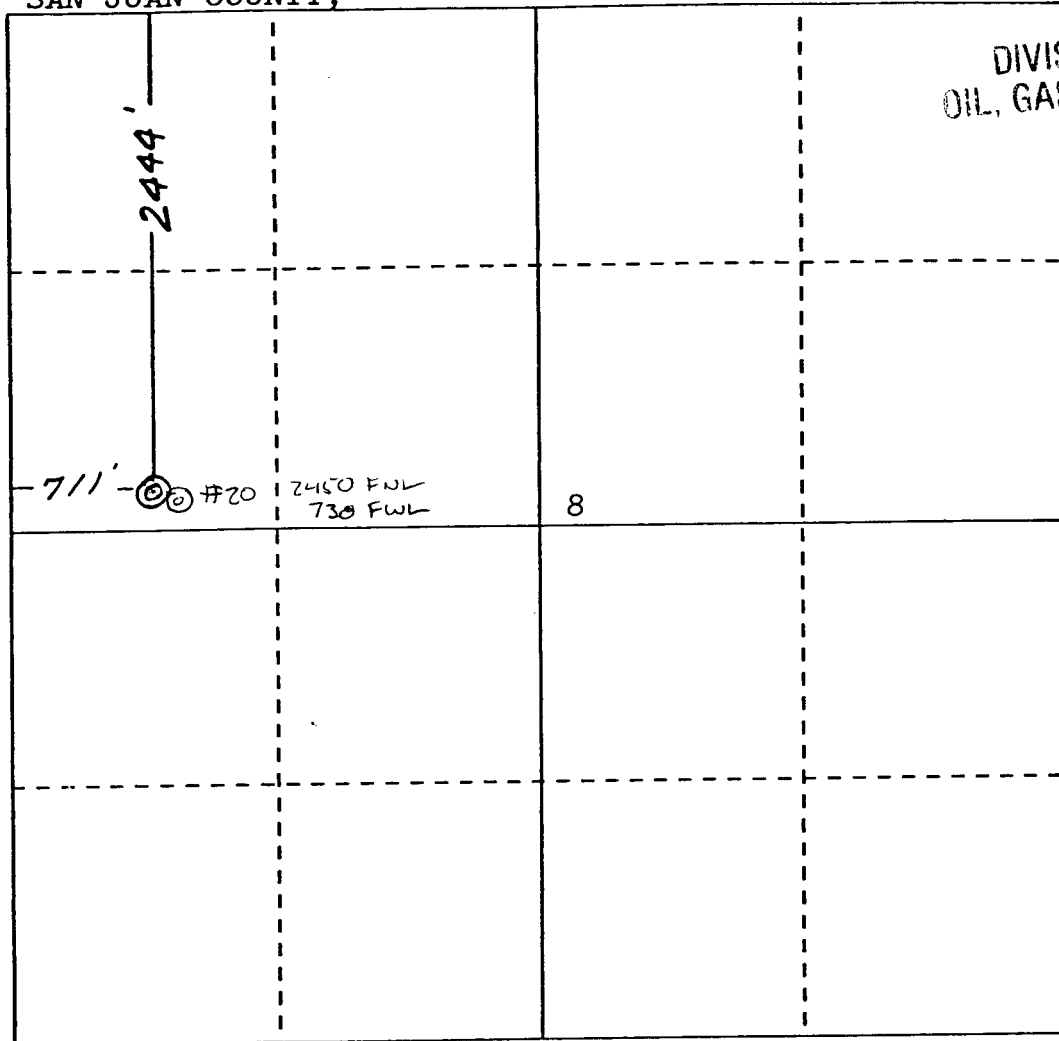
ELEVATION 4077 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH

OCT 21 1982

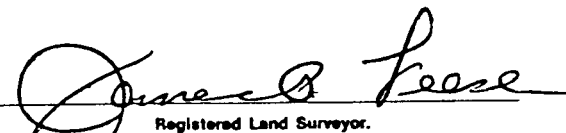
DIVISION OF  
OIL, GAS & MINING



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation  
Well No. 11  
Section 8, T42S,R19E  
San Juan County, Utah  
Lease No. U-23761-A

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs.
5. There will be no new road construction or road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
10. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
11. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

12. All disturbed areas will be recontoured to blend as nearly as possible with the natural topograph. This includes removing all berms and refilling all cuts.

13. The stockpiled topsoil will be spread evenly over the disturbed area.

14. All disturbed areas will be scarified with the contour to a depth of 6 inches.

15. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs /acre Indian rice grass (Oryzopsis hymenoides)  
2 lbs/acre Shadscale (Atriplex confertifolia)  
1 lbs/acre Curleygrass (Hilaria jamesii)

16. Water bars will be constructed as follows to control erosion

| <u>Grade</u> | <u>Spacing</u> |
|--------------|----------------|
| 2%           | Every 200 feet |
| 2-4%         | Every 100 feet |
| 4-5%         | Every 75 feet  |

17. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

18. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

19. The access will be upgraded to BLM Class III Road specifications.

DATE 10-21-82

SEC SWNW 8 T 42S R 19E COUNTY SAN JUAN

API NUMBER

FED

### TYPE OF LEASE

## INDEX

## INDEX

HL



**NID**

PI



## MAP



11

KJF ✓

SPACING: ☐ A-3 UNIT

**SPACING:**

**A-3**

UNIT

c-3-a

156-3      4-15-80  
CAUSE NO. & DATE

CAUSE NO. & DATE



c-3-b

c-3-c

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October 21, 1982

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

RE: Well No. San Juan Fed. #11  
SWSW Sec. 8, T.42S, R19E  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer  
Office: 533-5771  
Home: 571-6068

OR


CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30837.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Minerals Management Service  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra

WELL NAME: San Juan Fed. #11

SECTION SWNW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 1

SPUDDED: DATE 3-20-83

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE #

DATE 3-21-83 SIGNED Norm



NOTICE OF SPUD

Company: Wesgra Corp  
Caller: Bill Skeen  
Phone: \_\_\_\_\_

Well Number: #11

Location: NE NE 7-42S-19E

County: San Juan State: Utah

Lease Number: U-7303

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): NA

Date & Time Spudded: March 20 3 PM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: W.D. Martin

Date: March 21, 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SAN JUAN FEDERAL

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

MEXICAN HAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

8-425-19E, 5LM

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

WESGAA CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 14 MEXICAN HAT, UTAH 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2444' N 711' W

At top prod. interval reported below

SAME

At total depth

14. PERMIT NO.

DATE ISSUED

43-C37-30837

11-5-82

15. DATE SPUDDED

3-19-83

16. DATE T.D. REACHED

3-21-83

17. DATE COMPL. (Ready to prod.)

4-2-83

18. ELEVATIONS OF RESSURF. OR, ETC.\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

210

21. PLUG, BACK T.D., MD &amp; TVD

-

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD &amp; TVD)\*

17 1/2 to 200

APR 10 1983

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SAMPLE

DIVISION OF

OIL, GAS &amp; MINING

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7 5/8       | 20              | 30             | 9         | 7 sacks          | None          |
| 5 1/2       | 15              | 169            | 6 3/4     | 16 sacks         |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |
|      |          |             |               |             |      |                |                 |
|      |          |             |               |             |      |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 185 to 200          | 3 1/2 lbs. shot                  |
|                     | 40 lbs                           |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 4-3-83                |                 | Pumping  |                         |          |            |                         |                                    |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 4-3-83                | 21              |  | →                       | 4        | TSTM       | 0                       | TSTM                               |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
|                       |                 | →  | 4                       | TSTM     | 0          | 40°                     |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Cleveland Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.E. Shreen

TITLE

President

DATE

4-11-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations or base maps, correlation charts, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report. (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             | 38. GEOLOGIC MARKERS |             |                         |
|---|-----|--------|-----------------------------|----------------------|-------------|-------------------------|
| FORMATION   | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH | TOP<br>TRUE VERT. DEPTH |
| codr. ledge   | 173 | 205    | samples only                |                      |             |                         |



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Re: See attached page for all wells  
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1  
Sec. 7, T. 42S, R. 19E  
San Juan County, Utah

Well No. Gebauer Skeen # 5  
Sec. 7, T. 42S, R. 19E.  
San Juan County, Utah

Well No. Gebauer Skeen # 2  
Sec. 7, T. 42S, R. 19E.  
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah

Well No. San Juan Federal # 11  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah

Well No. San Juan Federal # 10  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah



DOGM 56-94-21  
an equal opportunity employer

Page 2 of 2

**Operator name and address:**

- Weger Petroleum Corp.  
P.O. Box 1338  
Durant, OK 74702-1338

Utah Account No.

Report Period (Month/Year)

Amended Report ☐

Comments (attach separate sheet if necessary) \_\_\_\_\_

have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature

Michael R. Weger, President

Telephone (405) 924-9200

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

WEGER PETROLEUM CORP., and  
Oklahoma Corporation

Address (include zip code)

701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

All in Section 8, Township  
42 South, Range 19 East, S.L.M.,  
San Juan County, Utah  
Lot Four (4)-----8.91 Acres  
Tract B-----17.00 Acres

Assignment approved as to lands described below

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

  
(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

  
(Authorized Officer)  
Chief, Minerals  
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386

*Michael R. Weger*  
PRESIDENT

January 8, 1984

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



020973

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |                   |
|--|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                       |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-23761-A                    |                   |
| 2. NAME OF OPERATOR<br>Wesgra Corporation  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                |                   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 14, Mexican Hat, Utah 84531   |  | 7. UNIT AGREEMENT NAME  |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface |  | 8. FARM OR LEASE NAME<br>Goodridge Estate                           |                   |
|  |  | 9. WELL NO.<br>all wells  |                   |
|  |  | 10. FIELD AND POOL, OR WILDCAT<br>Mexican Hat                       |                   |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 8, 42S, 19E |                   |
| 14. PERMIT NO.   |  | 12. COUNTY OR PARISH<br>San Juan                                    | 13. STATE<br>Utah |
| 15. ELEVATIONS (Show whether OP, RT, GR, etc.)   |  |   |                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                             |   | SUBSEQUENT REPORT OF:   |  |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>        | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>             | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>           | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  |  |
| (Other) resuming ownership <input type="checkbox"/> |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8 trd #15 43-037-30888  
42S. 19E. 8 trd #16 43-037-30889  
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United States Department of the Interior 3100 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
MAY 04 1987

DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
Supplemental info in file tract #4-1 8, 425, 19E

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name              |        |           | Producing Zone | Well Status | Days Oper | Production Volumes |          |            |
|------------------------|--------|-----------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number             | Entity | Location  |                |             |           | OIL(BBL)           | GAS(MCF) | WATER(BBL) |
| SAN JUAN FED #10       |        |           |                |             |           |                    |          |            |
| 4303730836             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| SAN JUAN FED #11       |        |           |                |             |           |                    |          |            |
| 4303730837             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #18   |        |           |                |             |           |                    |          |            |
| 4303731327             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #19   |        |           |                |             |           |                    |          |            |
| 4303731343             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #21   |        |           |                |             |           |                    |          |            |
| 4303731344             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #22-A |        |           |                |             |           |                    |          |            |
| 4303731352             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #23   |        |           |                |             |           |                    |          |            |
| 4303731353             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE ESTATE #24   |        |           |                |             |           |                    |          |            |
| 4303731354             | 00381  | 42S 19E 8 | GDRSD          |             |           |                    |          |            |
| GOODRIDGE TRUST 20-A   |        |           |                |             |           |                    |          |            |
| 4303731702             | 00381  | 42S 19E 7 | LTLLP          |             |           |                    |          |            |
| GOODRIDGE TRUST 21B    |        |           |                |             |           |                    |          |            |
| 4303731703             | 00381  | 42S 19E 7 | LTLLP          |             |           |                    |          |            |
| GOODRIDGE TRUST 24A    |        |           |                |             |           |                    |          |            |
| 4303731713             | 00381  | 42S 19E 7 | LTLLP          |             |           |                    |          |            |
| GEBAUER-GROOM 6        |        |           |                |             |           |                    |          |            |
| 4303730838             | 11004  | 42S 19E 7 | GDRSD          |             |           |                    |          |            |
| GEBAUER-GROOM 10       |        |           |                |             |           |                    |          |            |
| 4303730842             | 11004  | 42S 19E 7 | LTLLP          |             |           |                    |          |            |
| <b>TOTALS</b>          |        |           |                |             |           |                    |          |            |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to an oil or gas well.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Wesgra Corporation

3. Address and Telephone No.  
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks

*W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*

Clint Howell Ph. 801-683-12298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

**\*NEW OWNER ONLY!**

Routing:

|   |             |
|---|-------------|
| 1 | LEC 7-LWP   |
| 2 | DTE 8-PL    |
| 3 | VLD 9-SJ    |
| 4 | RJT 10-FILE |
| 5 | FRM 1       |
| 6 | QTE         |

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION  
(address) PO BOX 367  
MEXICAN HAT UT 84531  
CLINT HOWELL (NEW OWNER)  
phone (801) 683-2298  
account no. N1060

FROM (former operator) WESGRA CORPORATION  
(address) PO BOX 367  
MEXICAN HAT UT 84531  
BILL SKEEN  
phone (405) 521-8960  
account no. N1060

Well(s) (attach additional page if needed):

|                               |                      |               |           |           |           |                   |
|-------------------------------|----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>03730837</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____           | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) IDCC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: October 20 1995.

### FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 30837  
San Juan Fed 11  
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



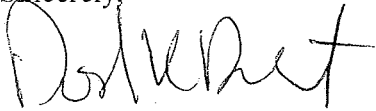
Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA



# ATTACHMENT A

|                                    | Well Name             | API          | Lease Type | Years Inactive     |
|------------------------------------|-----------------------|--------------|------------|--------------------|
| <b>FIRST NOTICE</b>                |                       |              |            |                    |
| 1                                  | SAN JUAN FED 8        | 43-037-30528 | FEE        | 1 year             |
| 2                                  | GOODRIDGE 80.1        | 43-037-30570 | FEE        | 1 year 1 month     |
| 3                                  | SAN JAUN FED 10       | 43-037-30836 | FEE        | 1 year             |
| 4                                  | SAN JUAN FED 11       | 43-037-30837 | FEE        | 1 year             |
| 5                                  | GOODRIDGE ESTATE 21   | 43-037-31344 | FEE        | 1 year             |
| 6                                  | GOODRIDGE ESTATE 22-A | 43-037-31352 | FEE        | 1 year             |
| 7                                  | GOODRIDGE ESTATE 24   | 43-037-31354 | FEE        | 1 year             |
| 8                                  | GOODRIDGE TRUST 21B   | 43-037-31703 | FEE        | 1 year             |
| 9                                  | GOODRIDGE TRUST 24A   | 43-037-31713 | FEE        | 1 year             |
| 10                                 | GOODRIDGE TRUST 96-1  | 43-037-31782 | FEE        | 1 year             |
| <b>PENDING NOTICE OF VIOLATION</b> |                       |              |            |                    |
|                                    | WESGRA 8-1            | 43-037-31451 | FEE        | 12 years 5 months  |
|                                    | WESGRA 8-2            | 43-037-30529 | FEE        | 12 years 4 months  |
|                                    | GOODRIDGE 91-2        | 43-037-31605 | FEE        | 12 years 5 months  |
|                                    | GOODRIDGE 91-12       | 43-037-31637 | FEE        | 12 years 5 months  |
|                                    | GOODRIDGE 1           | 43-037-31647 | FEE        | 12 years 5 months  |
|                                    | GOODRIDGE 91-7        | 43-037-31613 | FEE        | 12 years 5 months  |
|                                    | J&L 3-X               | 43-037-31669 | FEE        | 20 years 11 months |
|                                    | GOODRIDGE 81-3        | 43-037-30960 | FEE        | 11 years 5 months  |
|                                    | J&L 3                 | 43-037-31207 | FEE        | 21 years 11 months |
|                                    | NORDEEN 5             | 43-037-20722 | FEE        | 3 years 1 month    |
|                                    | NORDEEN 3             | 43-037-30149 | FEE        | 3 years 1 month    |
| <b>SECOND NOTICE</b>               |                       |              |            |                    |
|                                    | NORDEEN 81-5          | 43-037-30958 | FEE        | 4 years 10 months  |
|                                    | SAN JUAN FED 3        | 43-037-30420 | FEE        | 2 years 7 months   |
|                                    | SAN JUAN TRACT 4-2X   | 43-037-30733 | FEE        | 2 years 3 months   |
|                                    | NORDEEN 86-6          | 43-037-31254 | FEE        | 2 years 6 months   |